### LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

WEST LIBERTY, KENTUCKY 41472

RATES, RULES AND REGULATIONS FOR FURNISHING ELECTRICITY

AT

BREATHITT, LEE, MAGOFFIN, MENIFEE, MORGAN AND WOLFE COUNTIES, KENTUCKY

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 01 1996

FILED WITH THE PUBLIC SERVICE COMMISSION OF KENTUCKY

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Obeden C. Mark
FOR THE PUBLIC SERVICE COMMISSION

ISSUED FEBRUARY 28, 1996

EFFECTIVE MARCH 01, 1996

ISSUED BY: LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

BILL DUNCAN GENERAL MANAGER

For All Territory Served
P.S.C.KY No.
Seventh Revised Sheet No. 1
Cancelling P.S.C. KY No
Sixth Revised Sheet No. 1

### CLASSIFICATION OF SERVICE

SCHEDULE A - Residential, Farm, Small Community Hall & Church Service

RATE PER UNIT

### APPLICABLE:

All territory served (Breathitt, Lee, Magoffin, Menifee, Morgan, and Wolfe Counties, Kentucky).

#### AVAILABILITY OF SERVICE:

Available to members of the Cooperative for all residential and farm use, subject to its established rules and regulations. Available to members of the Cooperative for all community halls and churches with a transformer size of 25 KVA or less.

## TYPE OF SERVICE:

Single-phase, 60 cycle, 120/240 volts.

#### MONTHLY RATE:

Customer charge per delivery point Energy charge per KWH

\$ 5.25 .055275

### DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid by the ninth (9th) of the following month from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** 

#### SPECIAL RULES:

Limited to individual motors up to ten horsepower (10 H.P.).

MAR 21 1996

## FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment amount per KWH equal to the fuel adjustment amount FOR THE PUBLIC SERVICE COMMISSION per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

DATE OF ISSUE January 28, 1996 DATE EFFECTIVE March 01, 1996

ISSUED BY GENERAL MANAGER West Liberty, Ky Issued by Authority of an order of the Public Service Commission

of Kentucky in Case Number 94-393 Dated February 28, 1996.

For	All T	erri	tory	y Se	erved
P.S.C.	KY No				
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SCHEDULE A - Residential, Farm, Small Community Hall & Church Service

RATE PER UNIT

for the line losses will not exceed ten percent (10%) and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056."

PUBLIC SERVICE COMMISS;ION OF KENTUCKY EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5:01 1, SECTION 9 (1)

BY: Ordan C. Neel
FOR THE PUBLIC SERVICE COMMISS ION

DATE OF ISSUE February 28, 1996 DATE EFFECTIVE March 01, 1996

ISSUED BY Company GENERAL MANAGER West Liberty, Ky

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For All Territory Se	erved
P.S.C. KY No.	
Seventh Revised Sheet	No. 2
Cancelling P.S.C. KY	No
Sixth Revised Sheet	No. 2

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SCHEDULE B - Commercial and Small Power Service

RATE PER UNIT

#### APPLICABLE:

All territory served (Breathitt, Lee, Magoffin, Menifee, Morgan and Wolfe Counties, Kentucky).

## AVAILABILITY OF SERVICE:

Available to commercial consumer, small schools, small industrial consumer, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating, and motors of 25 KVA or less, all subject to the established rules and regulations of the Cooperative covering this service.

## TYPE OF SERVICE:

Single-phase and three-phase where available, 60 cycle 120/240 volts.

## MONTHLY RATE:

Customer charge per delivery point Energy charge per KWH

\$12.00 .039975

A demand charge of \$3.90 per KW - 25 KW or less A demand charge of \$6.10 per KW in excess of 25 KW.

# MINIMUM MONTHLY ENERGY CHARGES:

For consumers requiring more than 10 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

PUBLIC SERVICE COMMISSION OF KENT'UCKY' EFFEC TIVE

MAR 2 1 1996

#### DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bills are not paid by the ninth (9th) of FOR THE PUBLIC SERVICE: COMMISSION the following month from the date of the bill, the

PURSUANT TO 807 IKAR 5:011, SECTION 9 (1) BY: Gordon C. Neel

DATE OF ISSUE February 28, 1996 DATE EFFECTIVE March 01, 1996 GENERAL MANAGER West Liberty, Ky ISSUED BY-Issued by Authority of an order of the Public Service Commission of Kentucky in Case Number 94-393 Dated February 28,

For All Territory Ser	rved
P.S.C. KY No.	
Seventh Revised Sheet	No.2.1
Cancelling P.S.C. KY	No
Sixth Revised Sheet	No.2.1

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SCHEDULE B - Commercial and Small Power Service cont'd

gross rates shall apply.

### SPECIAL RULES:

- Consumers having their homes on the same premises with their business establishments may include service to both on the same meter in which cases all service will be billed under this schedule. If the consumer prefers, he may make provisions for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and his use for business will be billed under this schedule and rate.
- Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Consumers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.
- The rate capacity of single-phase motors shall not be in excess of ten horsepower (10 H.P.).
- Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three-phase.

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** 

## FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance PURSUANT TO 807 KAR 5.011. for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of BY: Orden C. Neel

MAR 2 1 1996

SECTION 9 (1)

FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 28, 1996 DATE EFFECTIVE March 01, 1996 GENERAL MANAGER West Liberty, Ky ISSUED BY Issued by Authority of an order of the Public Service Commission of Kentucky in Case Number 94-393 Dated February 28, 1996.



Licking	Valley	Rural	Electric
Cooperat	ive Co	rporati	lon

For All Territory Se	rved
P.S.C. KY No.	
Seventh Revised Sheet	No. 2.2
Cancelling P.S.C. KY	No
Sixth Revised Sheet	No.2.2

CLASSIFICATION OF SERVICE

SCHEDULE B - Commercial and Small Power Service Cont'd

such losses. This Fuel Adjustment Clause is subject to all other applicable provisions as set out in 807 KAR 5:056."

PUBLIC SERVICE COMNISSION OF KENTUCKY EFFECTIVE

MAR 0 1 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

ESY: Orden C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 28, 1996 DATE EFFECTIVE March 01, 1996

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For All Territory Ser	rved
P.S.C. KY No.	
Seventh Revised Sheet	No3
Cancelling P.S.C. KY	No
Sixth Revised Sheet	No. 3

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SCHEDULE FOR LARGE POWER SERVICE

RATE PER UNIT

#### APPLICABLE:

All territory served (Breathitt, Lee, Magoffin, Menifee, Morgan, and Wolfe Counties, Kentucky).

## AVAILABILITY OF SERVICE:

Available to consumers located on or near the Cooperative's three-phase lines for all types of usage including churches and community halls in excess of 25 KVA subject to the established rules and regulations of seller.

#### MONTHLY RATE:

Customer charge per delivery point Energy charge per KWH \$45.00 .040055

A demand charge of \$6.10 per KW

## DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as following:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

#### POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for the consumer with 50 KW or more of measured demand to correct for average power factor PURSUANT TO 807 KAR 5.011, lower than ninety percent (90%), and may be so SECTION 9 (1) adjusted for other consumers, if, and when, the seller deems necessary. Such adjustments will be FOR THE PUBLIC SERVICE COMMISSION made increasing the measured demand one percent (1%)

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For All Territory Served P.S.C.KY No. Seventh Revised Sheet No.3.1 Cancelling P.S.C. KY No.\_\_\_ Sixth Revised Sheet No.3.1

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SCHEDULE FOR LARGE POWER SERVICE CONT'D

factor is less than ninety percent (90%) lagging.

### CONDITION OF SERVICE:

- Motors have a rated capacity in excess of ten horsepower (10 H.P.) must be three-phase.
- Both power and lighting shall be billed at the foregoing rates; if a separate meter is required for the lighting circuit, the registration of the two watt hour meter shall be added to obtain total KWH used and the registration of the two demand meters shall be added to obtain total kilowatt demand for the billing purposes.
- All wiring, poles, lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by consumer.
- If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall apply to the minimum charge. However, the seller shall have the option of metering a PUBLIC SERVICE COMMISSION secondary voltage and adding the estimated transformer losses to the metered KWH and kilowatt demand.

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five MAR 0 1 1996 percent (5%) higher. In the event the current monthly bills are not paid by the ninth (9th) of PURSUANT TO 807 KAR 5:011. SECTION 9 (1) the following month from the date of the bill, the gross rates shall apply. Gordan C. neel FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 28, 1996 DATE EFFECTIVE March 01, 1996 ISSUED BY GENERAL MANAGER West Liberty, Ky Issued by Authority of an order of the Public Service Commission of Kentucky in Case Number 94-393 Dated February 28,

OF KENTUCKY

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For All Territory Se	erved
P.S.C.KY No	
Seventh Revised Sheet	No.3.2
Cancelling P.S.C. K	No
Sixth Revised Sheet	No.3.2

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SCHEDULE FOR LARGE POWER SERVICE CONT'D

### FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Adjustment Clause is subject to all other applicable provisions as set out in 807 KAR 5:056."

## MINIMUM MONTHLY ENERGY CHARGE:

The minimum monthly charge shall be the highest one of the following charges. Charges are determined for the consumer in question:

- The minimum monthly charge specified in the contract for service.
- A charge of 75 cents per KVA of installed transformer capacity.

TYPE OF SERVICE

Three-phase, 60 cycles, at seller's standard voltages.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Gordan C. neel. FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 28, 1996 DATE EFFECTIVE March 01, 1996 GENERAL MANAGER West Liberty, Ky ISSUED BY Issued by Authority of an order of the Public Service Commission of Kentucky in Case Number 94-393 Dated February 28, 1996.

For All Territory Ser	rved
P.S.C.KY No.	
Seventh Revised Sheet	No. 4
Cancelling P.S.C. KY	No
Sixth Revised Sheet	No. 4

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SCHEDULE FOR LARGE POWER RATE (LPR)

RATE PER UNIT

#### APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin, Menifee, Morgan and Wolfe Counties, Kentucky).

#### AVAILABILITY:

Available to all industrial users on or near the Cooperative's lines whose kilowatt demand shall exceed 300 KW for lighting, heating, and/or power. With the following exception: rock quarries, sawmills, mines, and any other service of a fluctuating nature due to their poor load factor and temporary nature. This schedule and all of its conditions must be agreed and entered into before the initial connection.

PUBLIC SERVICE COMMISSIC OF KENTUCKY EFFECTIVE

## CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

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## CHARACTER OF SERVICE:

The electric service furnished under this schedule BY: Quadan C. Meel will be 60 cycle, alternating current at available FOR THE PUBLIC SERVICE COMMISSION nominal voltage.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) SY: Jordan C. Neel

## MONTHLY RATE:

Customer charge per delivery point Energy charge per KWH \$90.00 .035245

Demand Charge of \$6.10 per KW

## DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period

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ISSUED BY Common Case Number 94-393 Dated February 28, 1996.

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For	All Territory Served	_
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Seve	th Revised Sheet No.4.	1
Canc	elling P.S.C. KY No	_
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SCHEDULE FOR LARGE POWER RATE (LPR) CONT'D

of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

### POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplier by 85%, and divided by the percent power factor.

## MINIMUM MONTHLY ENERGY CHARGE:

The minimum monthly charge shall be the highest one of the following charges:

- 1. The minimum monthly charge as specified in the contract for service.
- 2. A charge of 75 cents per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Adjustment Clause is subject to all other applicable provisions as set out in 807 KAR 5:056."

PUBLIC SERVICE COMMISSI OF KENTUCKY EFFECTIVE

MAR 2 1 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

FOR THE PUBLIC SERVICE COMMISSIO

DATE OF ISSUE February 28, 1996 DATE EFFECTIVE March 01, 1996

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For All Territory Served						
P.S.C. KY No.						
Seventh Revised Sheet	No.4.2					
Cancelling P.S.C. KY	No					
Sixth Revised Sheet	No.4.2					

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SCHEDULE FOR LARGE POWER RATE (LPR) CONT'D

#### SPECIAL PROVISIONS:

 Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, poles, lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

- 2. <u>Lighting.</u> Both power and lighting shall be billed at the foregoing rate.
- Primary Service. If service is furnished at 7,200/12,470 volts or above, a discount of five percent (5%) shall apply to the demand and energy charges.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The seller shall have the option of metering at secondary voltage.

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DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bills are not paid by the ninth (9th) of the following month from the date of the bill,

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

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CLASSIFICATION OF SERVIC

SCHEDULE FOR LARGE POWER RATE (LPR) CONT'D

the gross rates shall apply.

PUBLIC SERVICE COMMISSION OF KENTUCK: 1 EFFECTIVE

MAR 2 1 1998

PURSUANT TO 807 KAR 5:0:11, SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMIS SION

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For All Territory Served	
P.S.C. KY No	
Seventh Revised Sheet No. 5	
Cancelling P.S.C. KY No	
Sixth Revised Sheet No. 5	

### CLASSIFICATION OF SERVICE

SCHEDULE SL (Security Lights and/or Rural Lighting)

#### APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin, Menifee, Morgan, and Wolfe Counties, Kentucky).

### AVAILABILITY OF SERVICE:

The Cooperative will furnish and install a mercury vapor type on a twenty-five (25) foot pole or an existing Cooperative owned pole at a location suitable to both parties. Location, however, shall be a reasonable distance from an existing Cooperative owned secondary line.

#### MONTHLY RATE:

Service for the unit will be unmetered and will be a 175 Watt Mercury Vapor type @ \$5.95 each, per month.

#### FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Adjustment Clause is subject to all other applicable provisions as set out in 807 KAR 5:056."

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 21 1996

PURSUANT TO 807 KAR 5:01 1. SECTION 9 (1)

BY: Gorden C. Neel FOR THE PUBLIC SERVICE COMMISSION

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	For A	II Territory	Served
	P.S.C. KY No.		
Licking Valley Rural Electric Cooperative Corporation	Original -	Sheet No	34
cooperative corporation	Cancelling P.S	.c. KY No.	a a second disperse to a
		Sheet No	
RULES A	ND REGULATIONS		

## EXHIBIT A

## AVERAGE UNDERGROUND COST DIFFERENTIAL

		Primary	Secondary
*	Average cost of Single Phase Underground per foot	\$10.93	\$5.10
*	Average cost of Single Phase Overhead per foot	\$ 5.99	\$2.38
	Average cost Differential per foot	\$ 4.94	\$2.72

\* NOTE: Does not include Rock Clause.

## TYPICAL ROCK CLAUSE

An additional twenty dollars (\$20.00) per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more cannot be removed using ordinary excavation equipment.

NOTE: The twenty dollars (\$20.00) per linear trench foot figured is used as an example only and will be increased or decreased according to the current prices supplied by contractors at the time the construction is to be performed.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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DATE OF ISSUE July 22, 1992	DATE EFFECTIVE Expression 26, 1992	
month day year	PUBLIC SERVICE TOWNS SION MANAGRAY year	
ISSUED BY Jost & Lancan Ger	neral Manager West Liberty, XY	
name of officer	title address \\\\\	